

# **ZEEBURG P+R**



CREATING TOMORROW





## WHATS GOING ON?





P+R system with 8 charge points





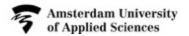
Limited capacity grid connection  $(3 \times 80 \text{ A})$ 



On-site battery to support charging (240 kW, 336 kWh)



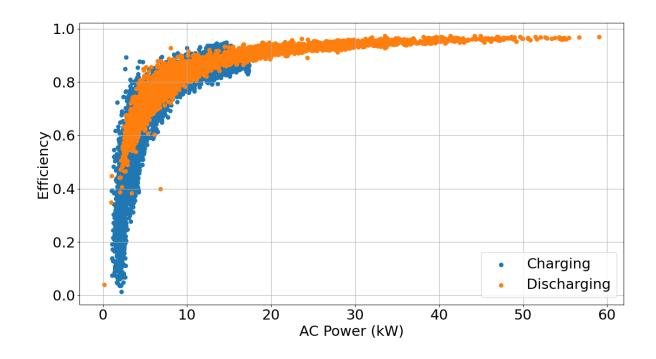
Short term solution to electricity network capacity issues



# Destination charging stations & charging points Battery system 240 kW 336 kWh 2 27 3 240 kW 336 kWh 336 kWh 336 kWh 337 340 kW



# INVERTER EFFICIENCY

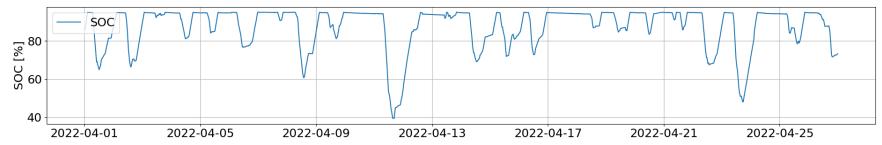


High conversion losses from AC to DC and vice-versa



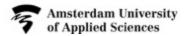
# **BESS USAGE**





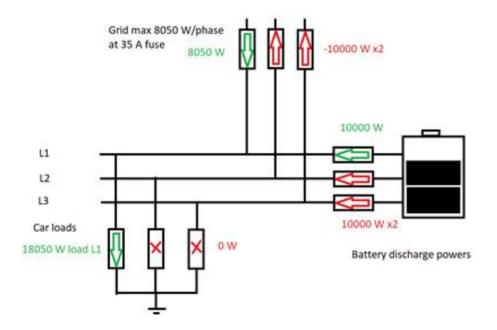


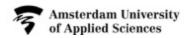
BESS is oversized or underutilised for current operation



### GRID FEEDBACK

BESS continued feeding power back to the grid when phases were unbalanced



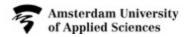


|                              | Initial operation (June & July) | After feedback protection update (October & November) |
|------------------------------|---------------------------------|---|
| Minimum inverter efficiency  | 4 %                             | 5 %   |
| System round trip efficiency | 71 %                            | 57 %  |
| Battery idle                 | 50 %                            | 69 %  |

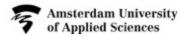


### RECOMENDATIONS

- Program a battery charge/discharge deadband of 10 kW
- ► Increase the programmed grid connection to 3 × 35 A (24.2 kW)



|                              | Initial operation<br>(June & July) | After feedback protection update (October & November) | After BESS control updates (January & February) |
|------------------------------|------------------------------------|---|---|
| Minimum inverter efficiency  | 4 %                                | 5 %   | 76 %  |
| System round trip efficiency | 71 %                               | 57 %  | 68 %  |
| Battery idle                 | 50 %                               | 69 %  | 89 %  |



### **OPTIMISATION PROBLEM**

- Minimise annual system cost
- ► Function included BESS sizing, grid connection, loss of revenue from undelivered load
- Considered future proof load profile of 7 MWh, compared to currently observed 5 MWh
- Used a Genetic Algorithm, repeatedly using the same load profile



# **OPTIMISATION RESULTS**

|                                 | Zeeburg P+R  | Optimal sizing |
|---------------------------------|--------------|----------------|
| Grid connection capacity        | 3×25 A       | 3×80 A         |
| Battery energy storage capacity | 336 kWh      | 69 kWh         |
| Battery power capacity          | 240 kW       | 45 kW          |
| Annualised cost                 | €9518 / year | €7101 / year   |
| Loss of potential load          | 452 kWh      | 81 kWh         |



### **TAKEAWAYS**

- The inverter must be adequately sized
- ▶ The BESS must be able to operate on all 3 phases individually
- BESS must be able to deliver power back to the grid

- ▶ BESS requires improved control depending on the intended function
  - ▶ Peak shaving?
  - Grid ancilliary services?
  - Energy arbitrage?
  - Smart charging?
- ▶ Is there a possibility of a solar roof installation? Would that be cheaper?